



Airports



Energy



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## **“DIGITALIZING OPERATIONS”**

### **BEST PRACTICES IN GWEL THERMAL POWER PLANT FOR LOGBOOK MANAGEMENT**

Aabhas Chanekar,  
AGM – Operation,  
GMR Warora Energy Ltd.

*CII 20th Edition Power Plant Summit 2024: 10 & 11 September 2024,  
HICC, Hyderabad*

## Presentation Flow :

1. GWEL at a glance
2. Introduction
3. Challenges with Traditional Logbooks
4. Implementation Process
5. Digitalization of CCR Logbooks
6. Digitalization of Field Logbooks.
7. Key Features of Digital Logbooks
8. Results and Benefits
9. Way Forward

# GWEL At a Glance - Group's Vision, Values & Mission



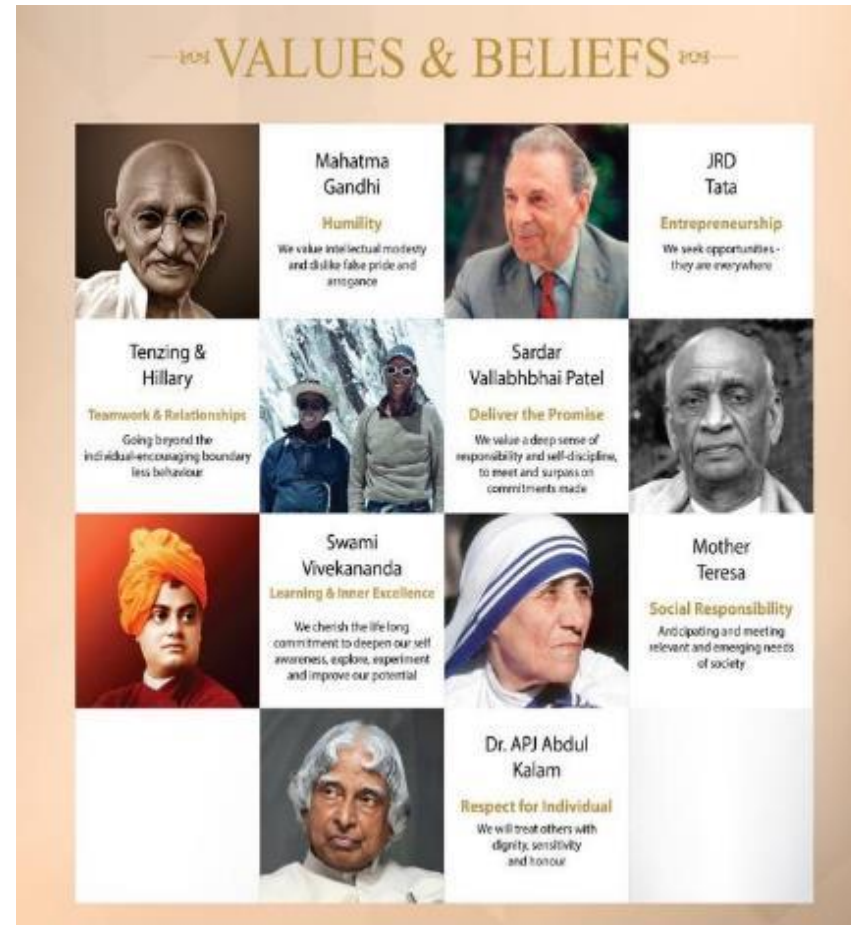
## Vision

*“GMR Group will be an institution in perpetuity that will build entrepreneurial organization making a difference to society through creation of value.”*

## Mission

GMR Energy wants to be the most profitable and one of the leading Integrated Energy Companies in India and derive value by

- Diversifying strategically across Energy value chain
- Being a preferred employer
- Being socially responsible”



In line with Group's Vision & Mission,  
GWEL strives to create a difference to society through  
creation of Value by Institution Building

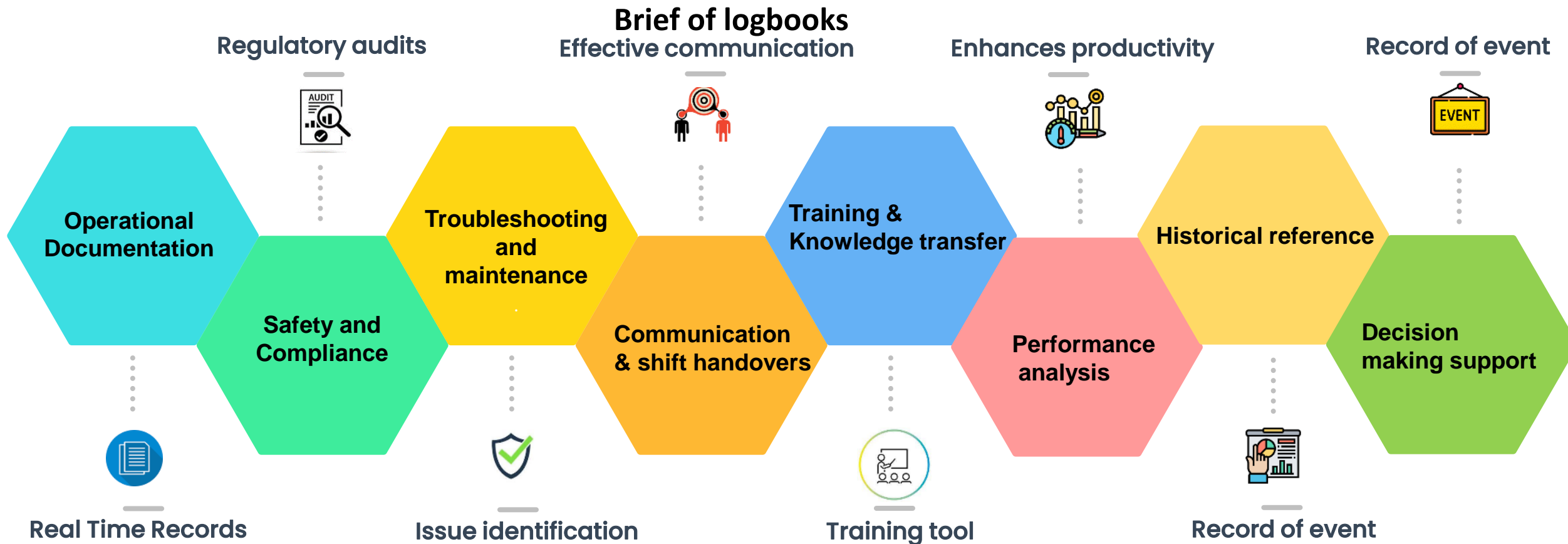


# 1. Institution Building through System Approach- The GWEL Journey Towards Excellence

Various Management Systems implemented towards Quality, Environment, Health & Safety and Governance Management



GMR Warora Energy Ltd (GWEL) is a 2×300MW Coal based Thermal Power Plant at Warora in Maharashtra. GWEL Maintains Logbooks for different functions like Main plant operation, AHP, CHP and BOP area for ensuring the safe, efficient and reliable operation of plant. Here are key aspects highlighting the importance of these logbooks.



# Challenges with Traditional Logbooks

## Data Accuracy

Traditional logbooks often suffer from poor handwritings, leading to issues with data accuracy, errors in handwritten logs can result in misinterpretation and mistakes in decision – making processes.

## Data Retrieval Time

Searching for specific information in a traditional logbook can be time consuming

## Limited Accessibility

Traditional logbooks are physical documents, in emergency situations or when quick responses are required, having logbooks only available on-site can impede timely decision –making.

## Security & Data Integrity

Handwritten logs are susceptible to physical damage, loss or unauthorized access.

## Integration with Other Systems

Challenging to streamline workflows and share relevant data across different platform.

## Compliance & Auditing

Ensuring compliance with industry regulations and standards can be challenging with traditional logbooks

## environmental Concerns

Paper consumption for logbook was high and storage of logbooks requires high space, Around 48 rims of paper per month was required.

To overcome challenges, The GWEL operation team planned to transition from traditional logbooks to digital logbook in 2 phases.

## PHASE-1 JOURNEY (Control Room Logbooks)

In the first phase, We focuses on digitalizing the Desk operation logbooks. Brainstorming was done within team for finalization of workflow and requirements for digitizing. we collaborated with IT team to finalize requirements related to software development.

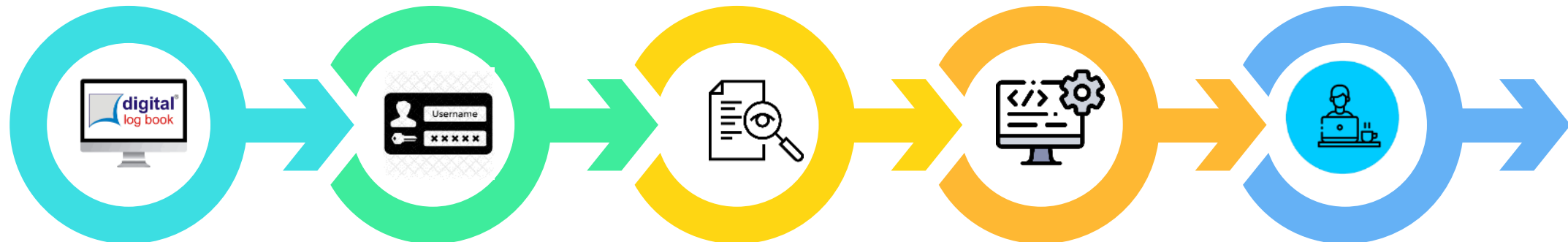
Customized Digital Logbooks

Assigned Login IDs

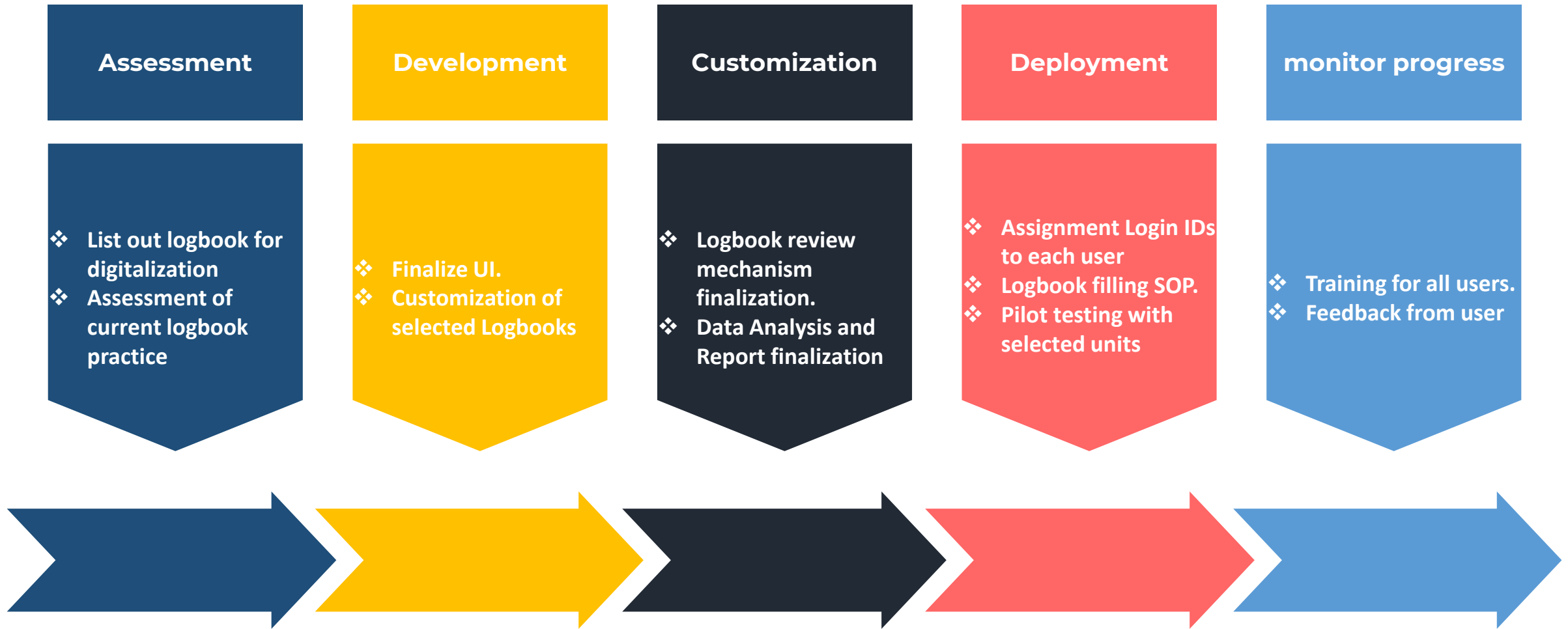
Logbook Review & communication

Improved Accessibility

Training and Integration



In Phase-1 Total 30 Desk operation logbooks are digitalized and individual operator logins are provided







# Phase-1 Journey (Control Room Logbooks)



## Customized Digital Logbooks

Designed to capture real time data deviation, ensuring a more efficient and accurate record-keeping process. Out of range parameters entered in digital logbook are highlighted, range is customizable by admin login.

❖ Out of range parameters highlighted

GMR WARORA ENERGY LTD  
GWEL/TMS/PRO/07/07.0.15  
DESK ENGINEER SWAS SHEET

SAMPLE POINT	PARAMETERS	LIMIT	UON	TIME												REMARKS		
				03:00		04:00		05:00		06:00		07:00		08:00			09:00	
				ONLINE	OFFLINE	ONLINE	OFFLINE	ONLINE	OFFLINE	ONLINE	OFFLINE	ONLINE	OFFLINE	ONLINE	OFFLINE		ONLINE	OFFLINE
LOAD	300	NA													243.00	300.00		
DRAIN PRESSURE	178	kg/cm <sup>2</sup>													162.00	162.00		
STEAM TEMP	528	°C													523.00	526.00		
CRD		%														3.03		
FEED WATER	PH	9.2 to 9.4		8.50	8.85	8.50	8.39	8.50	8.65	8.60	8.65	8.90	8.65	8.90	8.99	8.90	9.24	
	SP. CONDUCTIVITY	<7	µs/cm	2.90	3.17	4.40	5.21	4.30	3.17	4.20	3.23	2.90	3.50	4.30	3.63			
	SILICA as SiO <sub>2</sub>	<20	ppb	6.50	7.00	0.20	7.00	8.60	7.00	8.60	7.00	6.90	7.00	6.90	6.00			
BOILER DRUM	PH	9.0 to 9.2		9.00	9.16	9.00	9.09	9.00	9.16	9.00	9.00	9.24	9.00	9.24	9.00	9.24		
	SP. CONDUCTIVITY	<90	µs/cm	10.50	9.40	10.20	9.31	10.50	9.40	10.40	9.60	10.50	9.10	10.50	9.60			
	SILICA as SiO <sub>2</sub>	<250	ppb	46.50	35.00	40.30	36.00	39.50	35.00	39.50	39.00	46.50	41.00	36.50	38.00			
SATURATED STEAM	PH	9.0 to 9.2		9.04		9.04		9.04		9.00		9.04		9.04	9.04			
	SP. CONDUCTIVITY	<7	µs/cm	3.10		3.17		3.10		3.17		3.50		3.50				
	SILICA as SiO <sub>2</sub>	<20	ppb	3.00		7.00		3.00		7.00		3.00		7.00				

❖ Parameter range can be customized through administrator login

GMR WARORA ENERGY LTD. (Year: 2024-2025) - [GMR2425] Site: CENTRAL ADMINISTRATION  
Desk Log Book Master Utility About

0261-2346400, 2346401, 2346700 support@jupitersystems.in http://www.jupitersystems.in

Device Parameter Settings - ADMINISTRATOR

Log Sheet Name : DG TRIAL FIELD BOOK U2

Parameter	TimeStamp	Unit	Range	DtTye	SrOrd	RowNo	MinVal	MaxVal	FixVal
CHARGE MODE SELECTOR			FLOAT/BOOST/ ...	C	49	13	0	0	
FLOAT-BOOST BATTERY CHARGER			ON/OFF/ ...	C	49	12	0	0	
BATTERY VOLTAGE			...	N	49	11	0	0	
DIESEL TANK LEVEL BEFORE			...	N	50	15	0	0	
ENCLOSURE DOORS			CLOSE/OPEN/ ...	C	50	19	0	0	
ENGINE OIL LEVEL			ABOVE/BELOW/ ...	C	50	18	0	0	

Sr	SubParam	Display Name	Shift	U
1	CHARGE MODE SELECTOR_VALUE	CHARGE MODE SELECTOR		

1 / 16

## Assigned individual Login IDs

Assigning individual login IDs for Logbook filling offers several advantages like accountability and traceability and data integrity

❖ **Individual login IDs Provided with specific access levels based on Job roles and responsibilities.**

User Login - Jupiter Systems Gateway

User Name : 12940-SCE

Password : ●●●●●

Shift : A

OK Cancel

User Login - Jupiter Systems Gateway

User Name : 26207-UCE

Password : ●●●●●

Shift : A

OK Cancel

❖ **Each team member has a unique identifier, allowing for precise tracking of entries, modifications, and approvals.**

User Login - Jupiter Systems Gateway

User Name : 13671-DESK

Password : ●●●●●

Shift : A

OK Cancel

# Phase-1 Journey (Control Room Logbooks)



## Logbooks Review and Access

Logbooks review system help us hierarchical oversight, enhanced accountability, cross verification and validation moreover reduce risk of errors.

❖ Authorized logbook review access is provided in the logbooks for enhance accountability

SHIFT A	
DESK OPERATOR	DESK OPERATOR
REVIEWER - I	UNIT CONTROLLER
COMMENTS	
REVIEWER - II	SHIFT INCHARGE
COMMENTS	

❖ Reviewer name and Comment section also provided for cross verification & validation and send mail communication

Reply Reply All Forward IM

Fri 2/2/2024 7:08 AM

 GWEL OPERATION LOG <GWEL.OPERATIONLOG@gmrgroup.in>  
UNIT CONTROLLER CHECK LIST

To: Aabhas Chanekar; Nitin Chandrashekhar Hajbe; Vishal Takalkar; Ibrahim Shaikh; Bharat Pinjarkar; Kaushal Dewangan; GWEL Shift Incharge; GWEL-OPERATION-SERVICES; Pravin Rahul Walgotwar; Amardeep Satanker; Santosh Kumar Ramdhani Gupta; Nana K Ughade

 UCCHECKLIST-U2-010224.PDF  
52 KB

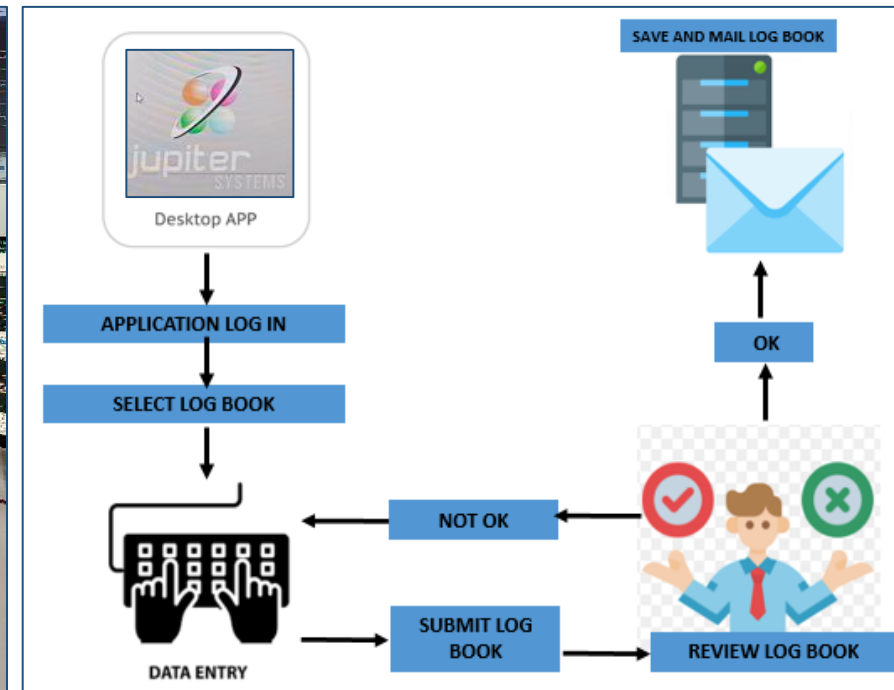
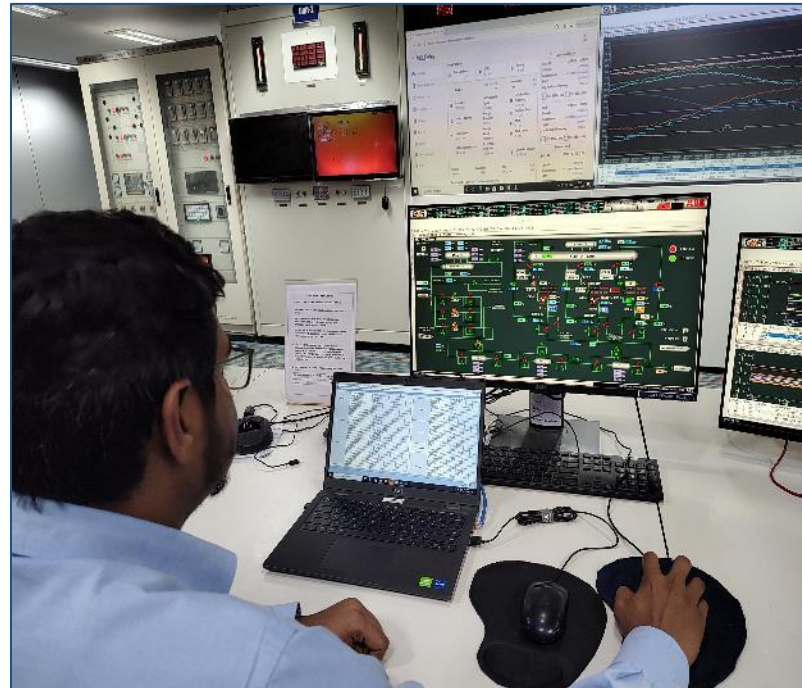
# Phase-1 Journey (Control Room Logbooks)

## Improved Accessibility

Laptops with installed software provided at desk consoles for real time data entry and monitoring and efficient shift handovers

❖ Laptop provided to turbine and boiler desk operators.

❖ Desktop with installed software provided to unit controller.



# Phase-1 Journey (Control Room Logbooks)

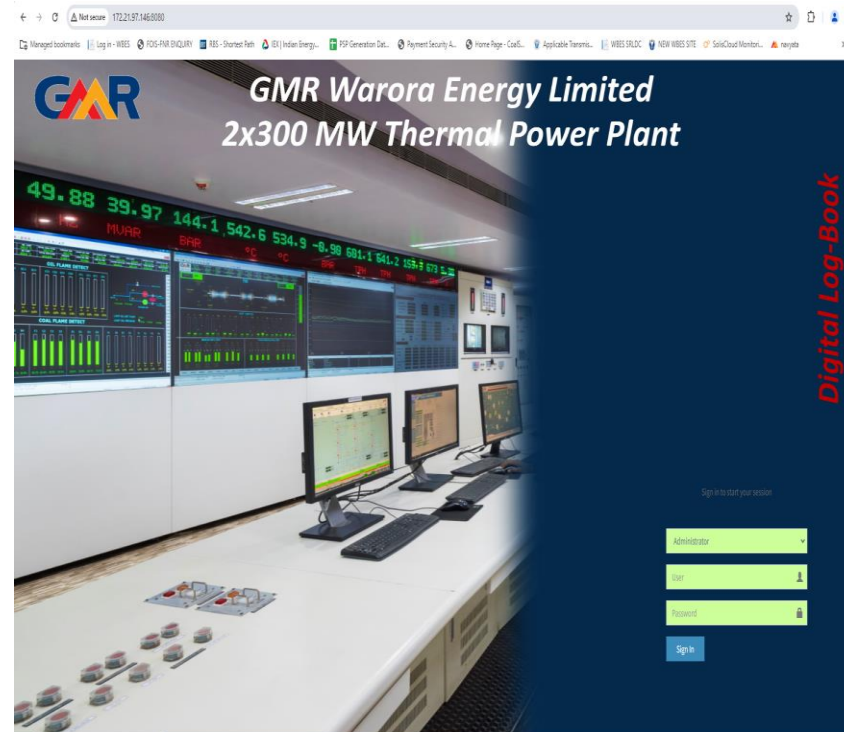


## Improved Accessibility

For ease of filling logbooks for departments like CHP, AHP, electrical and chemistry desktop application provided from which logbook can be filled.

❖ Desktop application provided for logbook filling

❖ Logbook can be accessed from desktop

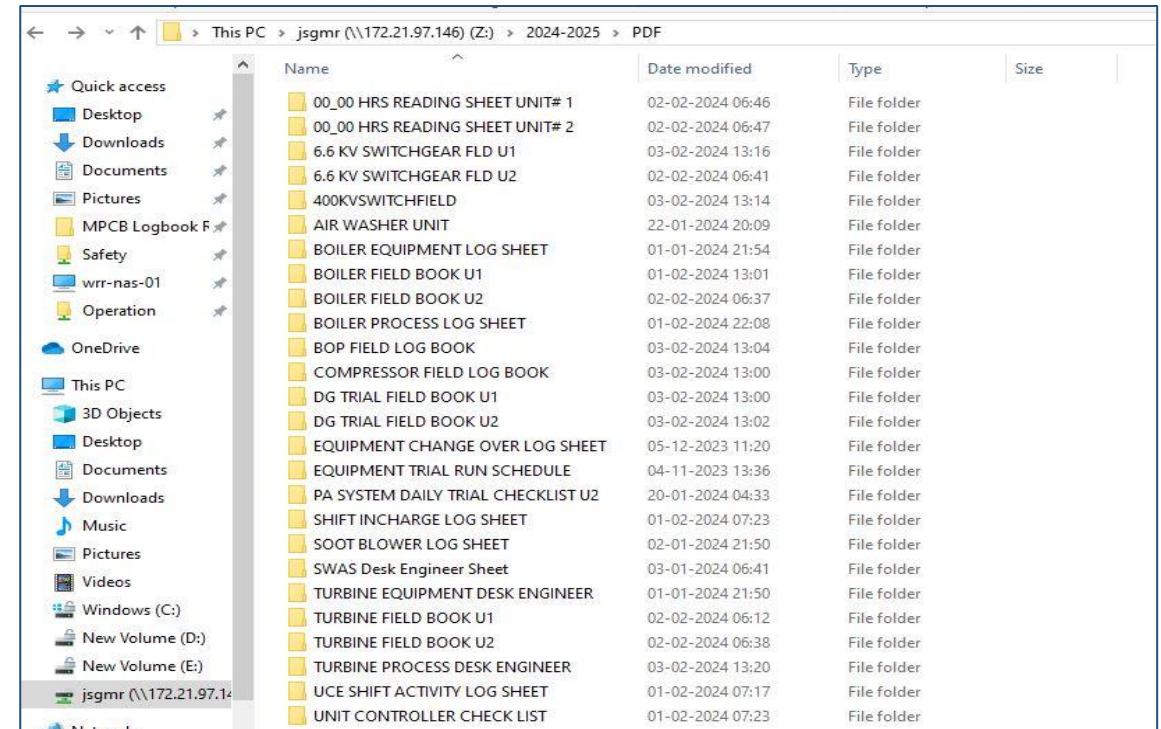
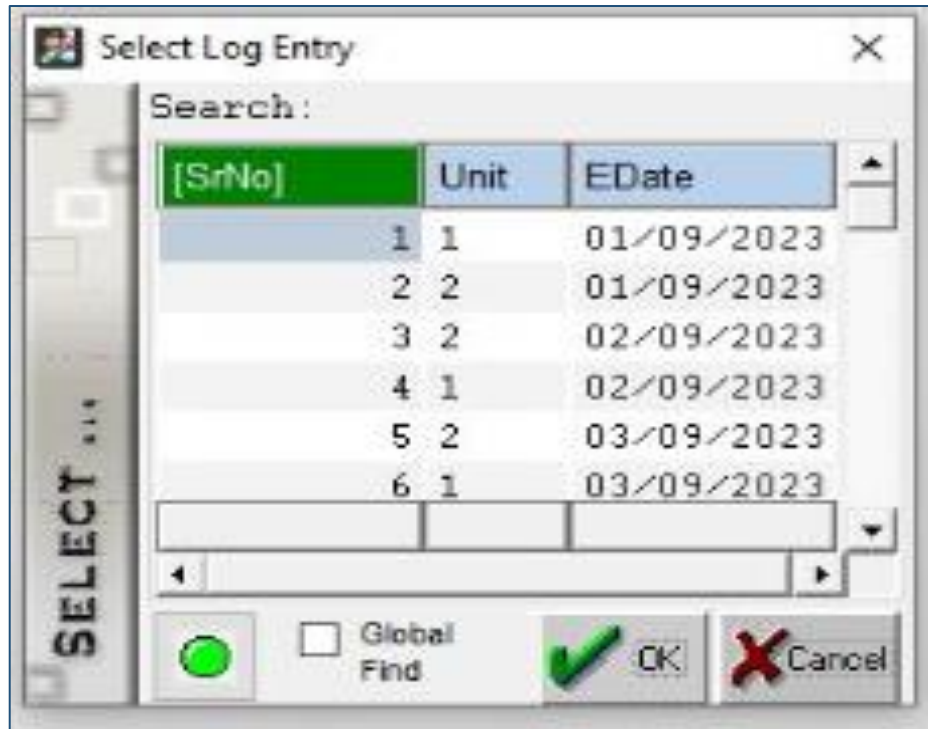


GMR WARORA ENERGY LTD 2x300 MW							GAR		
GWEL/IMS/PRO/09/09.8.1.1				DAILY C&I REPORT			Date : 20/08/24		
S.N.	Shift	Engineer Name	Time(F-T)	AREA	EQUIPMENT NAME	JOB DESCRIPTION	ACTION TAKEN	SPARES USED	STATUS
1	A	Makireddy Mahesh	13:42-13:42	U1	MRHS	MRHS bucket elevator trip on ZSS fault.	After trip operation taken trail but bucket elevator tripped on zss fault. checking under progress.	nil	Under Progress
2	A	Makireddy Mahesh	13:47-13:47	U1	Boiler	1M Plan BC (BC1 to BC4) Layer Instrument	shift. PTW will be issued in night	nil	Pending
3	B	Bora Vamsi Krishna	18:08-18:08	U1	MILL- 1C,D	PA SA DP TX's Values having deviation	Impulse line flushing done ,Now Values Ok	NIL	Completed
4	B	Bora Vamsi Krishna	18:10-18:10	U1	MRHS	MRHS Got trip on BE ZSS	Check and found that Target plate got Damage ,Same Welding done By BMD , Trail taken along with Operation found ok taken in Service ,Repeated issue same informed to Operation as per Operation&BMD Wheel Target Plate alignment will be done in Night Shift , Please Follow Up.	NIL	Under Progress
5	C	Pradeep Pawar	2:00-6:28	U2	BC1 Flame scanner	BC1 Flame scanner remove	BC1 Flame scanner remove & normalize back after the BMD work completed.	Nil	Completed
6	C	Pradeep Pawar	3:00-6:29	U2	Seal oil DC motor DP switch 20MKW05CP401 L	Seal oil DC motor DP switch 20MKW05CP401L False ACTED	Seal oil DC motor DP switch 20MKW05CP401L cable was short condition so same to corrected now switch is in healthy condition.	NIL	Completed
EQUIPMENT HEALTHINESS STATUS									
UNIT 1		UNIT 2		COMMON		WTP		CHP	
DCS - EWS	OK	DCS - EWS	OK	FOPH RIO Comm.	OK	WTP PLC	OK	Magaldi PLC	OK
DCS - PGP SERVER	OK	DCS - PGP SERVER	OK	CWP RIO Comm.	OK	WTP SCADA	OK	Magaldi SCADA	OK
TSI	OK	TSI	OK	Water Balancing SCADA	OK	PT Plant PLC	OK	AHP PLC	OK
DEH	OK	DEH	OK	Chemical Dosing	OK	Chlorination PLC	OK	AHP SCADA	OK
PDB	OK	PDB	OK	MPCB Data	OK	Fire Fighting PLC	OK		OK
MRHS	OK	MRHS	OK	CPCB Data	OK	HVAC PLC	OK		OK
VMS SYSTEM	OK	VMS SYSTEM	OK						OK
ESP PLC	OK	ESP PLC	OK						OK
REMARKS :									

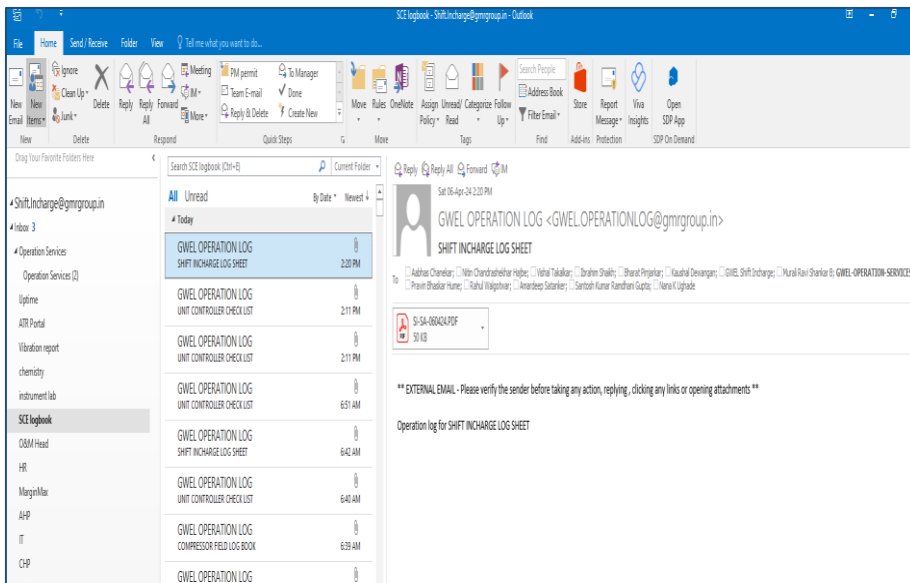
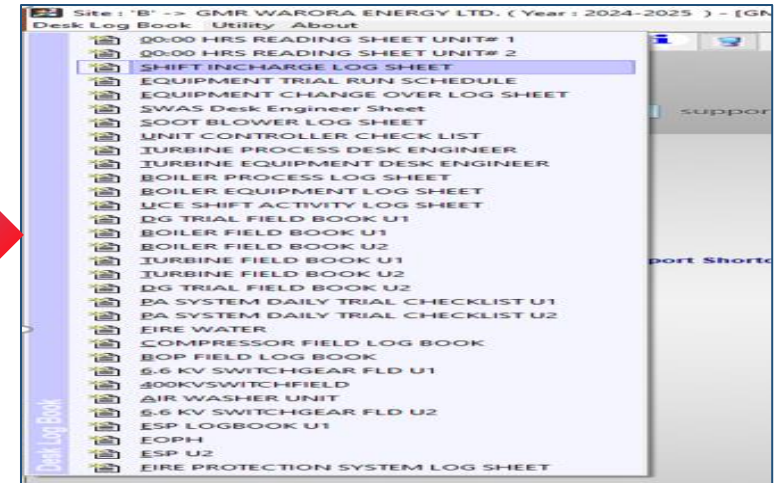
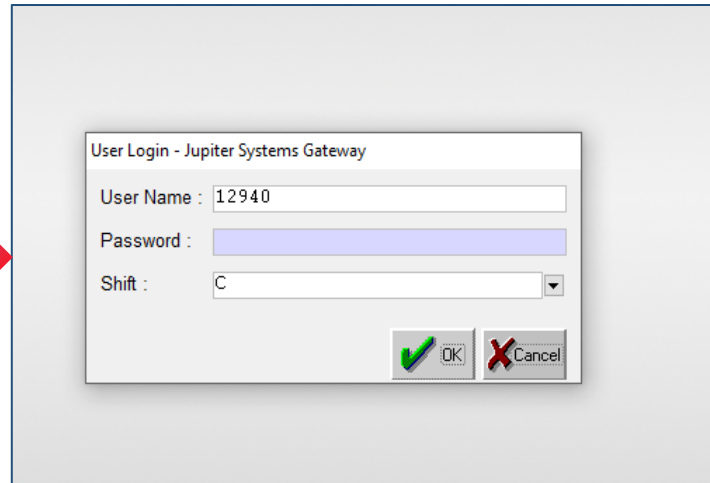
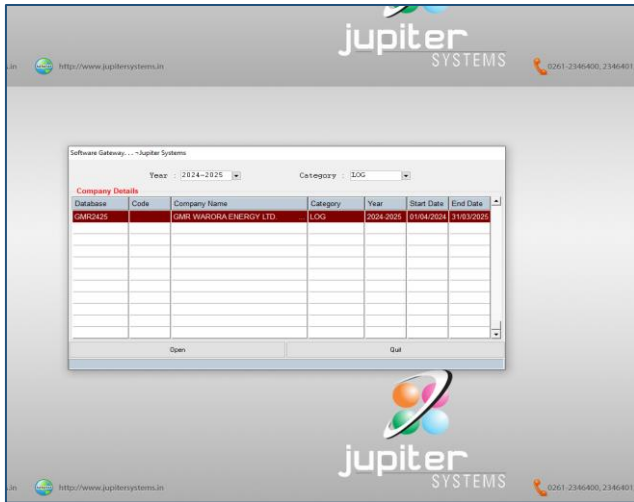
# Phase-1 Journey (Control Room Logbooks)

## DIGITAL LOGBOOK HISTORY ACCESS

### GWEL Digital logbook history access



# Digitalization of CCR Logbooks



UNIT INCHARGE :		DATE :	
SANJAY K		24/08/2024	
DESK ENGINEER :		UNIT # :	
JINBAKISHOR		1	
FIELD ENGINEER :		SHIFT :	
AMEER		A	

TIME	ACTIVITY
07:00	UNIT LOAD IS 280 MW WITH FGMO IN & SEQUENCE VALVE OPERATION.
08:00	BFP-2C OIL FLUSHER , EH & HPLP BYPASS FLUSHER IS IN SERVICE.
09:00	DG-01 TRAIL TAKEN FROM LOCAL & FOUND OK.(DG LVL - 685 LTR)
08:45	DC EQUIPMENT TRAIL TAKEN & FOUND OK. ---UAT-1A S/B FAN- 1/3/4/6/7/8
07:20	EH OIL PUMP CHANGEOVER FROM 1A TO 1B AS PER EQUIPMENT CHANGEOVER SCHEDULE.
12:00	RIVER WATER PARAMETER NOW UPDATE AFTER CB1 WORK.
10:45	U-02 AST CHARGED FROM U-01

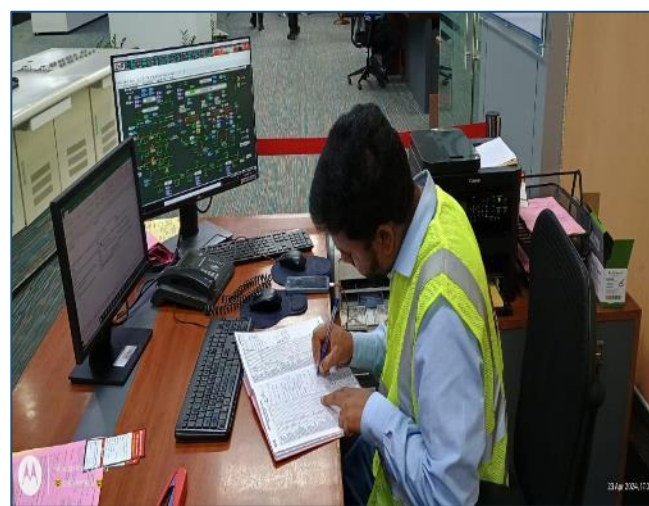


# Digitalization of CCR Logbooks



## BEFORE

## AFTER



S. No	DESCRIPTION	REFERENCE ALARM/TRIP	SHIFT	SHIFT	SHIFT
01	TIME		10:11:10	9:00	9:00
02	COMPRESSOR NO. (1/2/3/4)		1	2	3
03	COMPRESSOR OUTLET PRES (KSC)	9.5/10	8.5	8.5	7.4
04	DP AIR FILTER (KSC)	-0.065/-0.065	0.019	-0.005	-0.010
05	OIL PRESSURE (KSC)	1.33/1.22	2.21	2.50	2.74
06	COMPRESSOR OUTLET TEMP (°C)	140-180/NA	149	148	154
07	ELEMENT 1 OUTLET TEMP (°C)	210/220	180	181	183
08	ELEMENT 2 INLET TEMP (°C)	65/70	62	60	60
09	ELEMENT 2 OUTLET TEMP (°C)	210/220	168	157	156
10	COOLING WATER INLET TEMP (°C)	42/NA	36	34	35
11	LP COOLING WATER OUTLET (°C)		58	59	59
12	COOLING WATER OUTLET TEMP (°C)	50/NA	53	50	53
13	OIL TEMPERATURE (°C)	65/70	58	54	55
14	DT LP COOLING WATER (°C)	25/NA	28.22	28.7	28.19
15	1.2&3 MOTOR WINDING TEMP (°C)	100/120	71.9	71.9	71.9
16	4-DE &S-NDE BEARING TEMP (°C)	40-60	43.00	44.05	45.24
17	MOTOR VERTICAL VIBRATION (µS)	5/6	1	1	2
18	MOTOR HORIZONTAL VIBRATION (µS)	5/6	1	1	2
19	CCW INLET/OUTLET PRES (KSC)		2.51	2.51	2.51
20	DRIVER IN SERVICE (1/2/3)		1	1	1
21	TOWER 1&2 STATUS		010	010	010
21	DRYER 1/2/3		010	010	010
22	INSTRUMENT AIR TANK PRE. (KSC)		6.5	6.5	6.5
23	SERVICE AIR TANK PRE. (KSC)		6.5	6.5	6.5

S. No	DESCRIPTION	REFERENCE ALARM/TRIP	SHIFT	SHIFT	SHIFT
01	TIME		10:11:10	9:00	9:00
02	COMPRESSOR NO. (1/2/3/4)		1	2	3
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15	1.2&3 MOTOR WINDING TEMP (°C)	100/120	71.9	71.9	71.9
16	4-DE &S-NDE BEARING TEMP (°C)	40-60	43.00	44.05	45.24
17	MOTOR VERTICAL VIBRATION (µS)	5/6	1	1	2
18	MOTOR HORIZONTAL VIBRATION (µS)	5/6	1	1	2
19	CCW INLET/OUTLET PRES (KSC)		2.51	2.51	2.51
20	DRIVER IN SERVICE (1/2/3)		1	1	1
21	TOWER 1&2 STATUS		010	010	010
21	DRYER 1/2/3		010	010	010
22	INSTRUMENT AIR TANK PRE. (KSC)		6.5	6.5	6.5
23	SERVICE AIR TANK PRE. (KSC)		6.5	6.5	6.5

Site :	GMR WARORA ENERGY LTD. (Year : 2024-2025) - [GMRJ-425]
Deck Log Book :	Library About
00:00 HRS READING SHEET UNIT# 1	
00:00 HRS READING SHEET UNIT# 2	
SHIFT INCHARGE LOG SHEET	
EQUIPMENT TRIAL RUN SCHEDULE	
EQUIPMENT CHANGE OVER LOG SHEET	
SHWAS Desk Engineer Sheet	
SOOT BLOWER LOG SHEET	
UNIT CONTROLLER CHECK LIST	
TURBINE PROCESS DESK ENGINEER	
BOILER PROCESS LOG SHEET	
BOILER EQUIPMENT LOG SHEET	
UCE SHIFT ACTIVITY LOG SHEET	
DG TRIAL FIELD BOOK U1	
BOILER FIELD BOOK U1	
BOILER FIELD BOOK U2	
TURBINE FIELD BOOK U1	
TURBINE FIELD BOOK U2	
DG TRIAL FIELD BOOK U2	
BA SYSTEM DAILY TRIAL CHECKLIST U1	
BA SYSTEM DAILY TRIAL CHECKLIST U2	
EIRE WATER	
COMPRESSOR FIELD LOG BOOK	
ESP FIELD LOG BOOK	
6.6 KV SWITCHGEAR FLD U1	
BOOKS/SWITCHFIELD	
AIR WASHER UNIT	
6.6 KV SWITCHGEAR FLD U2	
ESP LOGBOOK U1	
ESP U2	
EIRE PROTECTION SYSTEM LOG SHEET	

Unit Incharge :	SANJAY K	Date :	24/08/2024																								
Desk Engineer :	DNBAKISHOR	Unit # :	1																								
Field Engineer :	AMER	Shift :	A																								
<table border="1"> <thead> <tr> <th>TIME</th> <th>LOAD(MW)</th> <th>MILLS 1/S</th> <th>ABCD</th> <th>CW BD/HARDNES/CL</th> <th>ESP/88 ALK</th> </tr> </thead> <tbody> <tr> <td>07:00</td> <td>180</td> <td>380</td> <td>IN</td> <td>RESENVOR LEVEL</td> <td>3.500/4.750</td> </tr> <tr> <td></td> <td></td> <td></td> <td>OUT</td> <td>BOILER LEVEL</td> <td>427.85/386.94/362</td> </tr> <tr> <td></td> <td></td> <td></td> <td>IN</td> <td>REVER WTR P/FLOW</td> <td>112+52/13700</td> </tr> </tbody> </table>				TIME	LOAD(MW)	MILLS 1/S	ABCD	CW BD/HARDNES/CL	ESP/88 ALK	07:00	180	380	IN	RESENVOR LEVEL	3.500/4.750				OUT	BOILER LEVEL	427.85/386.94/362				IN	REVER WTR P/FLOW	112+52/13700
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			OUT	BOILER LEVEL	427.85/386.94/362																						
			IN	REVER WTR P/FLOW	112+52/13700																						
07:00	UNIT LOAD IS 280 MW WITH FGMD IN A SEQUENCE VALVE OPERATION.																										
08:00	8PP-3C OIL FLUSHER , EN & HPL BYPASS FLUSHER IS IN SERVICE.																										
09:00	DG-01 TRAIL TAKEN FROM LOCAL FOUND OK.(DG LIVL-655 LTR)																										
09:45	DC EQUIPMENT TRAIL TAKEN & FOUND OK.																										
07:20	REHEATER SPRAY UPSTREAM MOV FAULT CAME IN DCS. -IN LOCAL CHECKING DONE BATTERY FAULTY ALARM CAME. SWITCH TO BPO BATTERY CHARGING NOW OK.																										
12:00	REVER WATER PARAMETER NOW UPDATE AFTER CAU WORK.																										
10:45	U-02 AST CHARGED FROM U-01																										

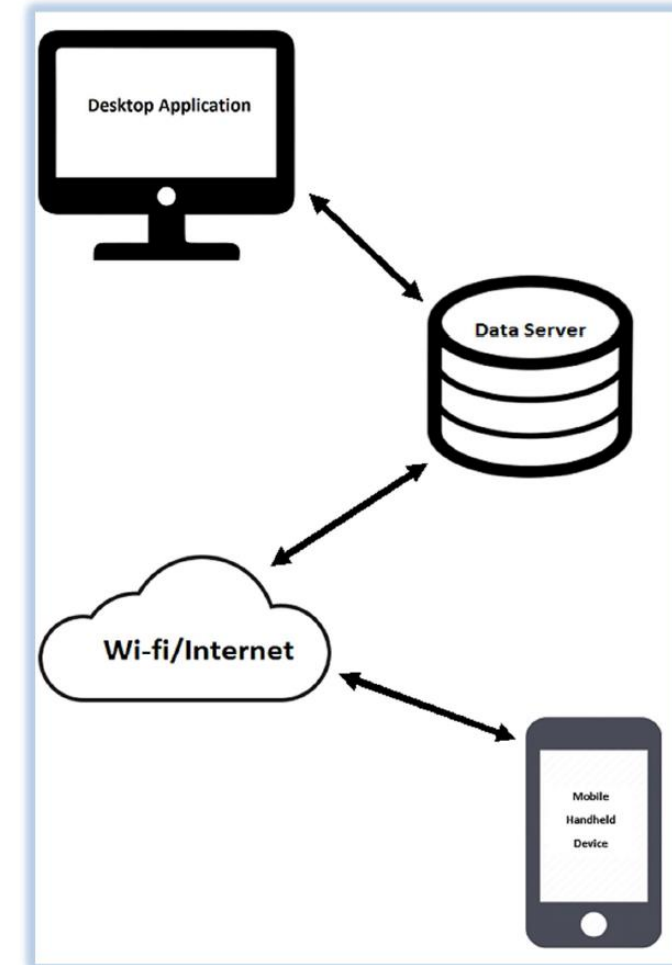
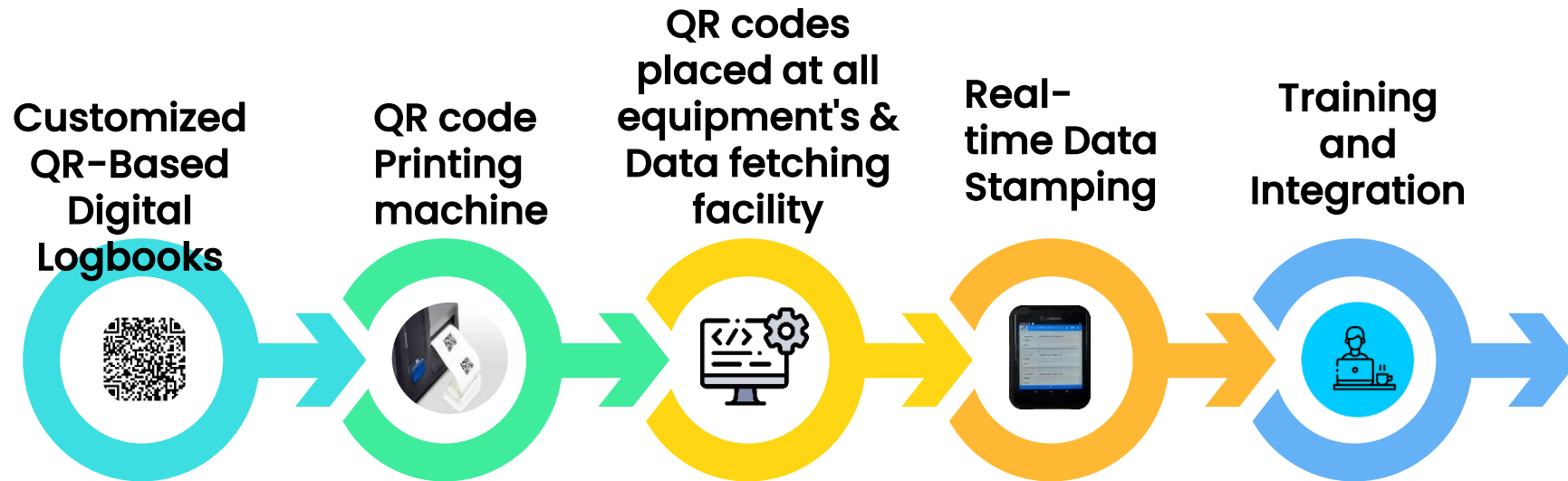
# Sample DCS Logbook



BOILER PROCESS LOG SHEET-BPDESKENGG_26102023																	
Add Information...																	
<b>GMR WARORA ENERGY LTD</b> <b>DESK ENGINEER BOILER PROCESS LOG BOOK</b>										GWEL/IMS/PRO/07/07.3.11							
UNIT :	▼ DATE :	19/08/2024															
SHIFT TIME	UNIT	LIMIT	A		B		C		SHIFT	STATUS OF AUXILIARES							
			08:00	12:00	15:00	19:00	23:00	03:00		PASS A	A	PASS B	B	PASS A	PASS B	C	
DRUM PRESS	BAR	100 to 180							EQUIPMENT								
MS FLOW	T/Hr	320 to 950							APH	▼	▼	▼	▼	▼	▼	▼	
FW FLOW	T/Hr	450 to 1100							APH LOP SB	▼	▼	▼	▼	▼	▼	▼	
TOTAL AIR FLOW	T/Hr	400 to 1300							APH LOP GB	▼	▼	▼	▼	▼	▼	▼	
TOTAL COAL FLOW	T/Hr	90 to 220							ID FAN	▼	▼	▼	▼	▼	▼	▼	
SUPER HEATER SPARY 1	T/Hr	<40							FD FAN	▼	▼	▼	▼	▼	▼	▼	
SUPER HEATER SPARY 2	T/Hr	<10							FD FAN LOP	▼	▼	▼	▼	▼	▼	▼	
RH SPARY LHS	T/Hr	<20							PA FAN	▼	▼	▼	▼	▼	▼	▼	
RS SPARY RHS	T/Hr	<20							PA FAN LOP	▼	▼	▼	▼	▼	▼	▼	
MAIN STEAM TEMP	°C	530 to 541							SEAL AIR FAN		▼		▼			▼	
REHEATER TEMP LHS	°C	530 to 541							SCANNER AIR FAN		▼		▼			▼	
REHEATER TEMP RHS	°C	530 to 541							MILLS IN SERVICE								
FGT APH A INLET	°C	<320							REJECT STATUS	▼		▼				▼	
FGT APH B INLET	°C	<320															
FGT APH A OUTLET	°C	120 to 150															
FGT APH B OUTLET	°C	120 to 150															
SPM / DUST	mg/Nm <sup>3</sup>	<50															
SOX	mg/Nm <sup>3</sup>	<600															
NOX	mg/Nm <sup>3</sup>	<450															
FURNACE PRESSURE	Pa	-120 to 20															
WIND BOX DP	mBar	4 to 8															
APH A INLET O2 %	%	2 to 6															
APH A OUTLET O2 %	%	2 to 6															
APH B INLET O2 %	%	2 to 6															
APH B OUTLET O2 %	%	2 to 6															
INSTRUMENT AIR PRESS	Kg/Cm <sup>2</sup>	4.0 to 7.0															
SERVICE AIR PRESS	Kg/Cm <sup>2</sup>	3.0 to 7.0															
<b>EQUIPMENT AVAILABLE/NOT AVAILABLE</b>																	
									SHIFT	A	B	C					
									ESP FIELD								
									RAPPING MTR								
									SOOT BLOWERS								
									IBD PIT PUMP & LEVEL								
									LDO FWRD PUMPS								
									MRHS SILO LEVEL & TEMP								
									BOTTOM ASH SYSTEM	▼		▼				▼	
									ESP HEATERS								
									BLR TUBE LEAK STATUS	▼		▼				▼	
									NH3 STOCK								
<b>FUEL CONSUMPTION</b>																	
SHIFT	A	B	C						MAX METAL TEMP °C								
									LTSH	PSH	FSH	RH	MILL BUNKER LEVEL %				
1) SHIFT COAL CONSUMPTION				TONS					350 to 440	470 to 500	520 to 541	520 to 541	A	B	C	D	
2) SHIFT OIL CONSUMPTION				KL													
<b>CONTROL</b>																	
	ID FAN		FD FAN		PA FAN		SH SPRAY		RH SPRAY		SADC			APRDS			
STATUS	A	B	A	B	A	B	1st	2nd	LHS	RHS							
SHIFT A	▼	▼	▼	▼	▼	▼	▼	▼	▼	▼	▼						
SHIFT B																	
SHIFT C																	

In Phase-II digitalizing field logbooks is a challenging journey for GWEL. In the Second phase, the team focuses on digitalizing the all-field logbooks.

## Phase-2 Journey (Field Logbooks)



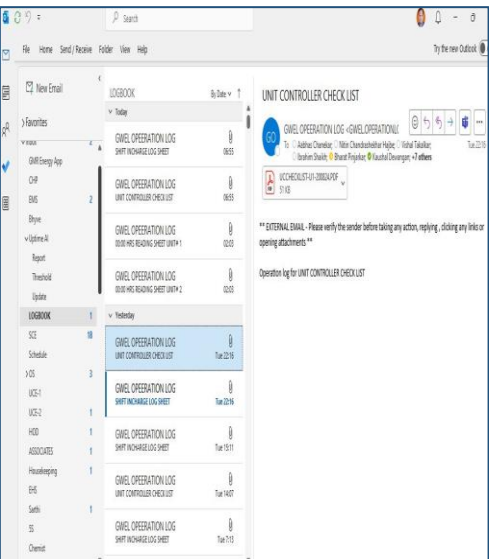
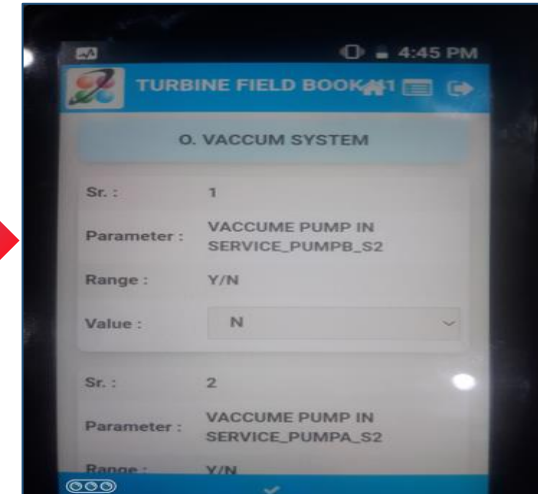
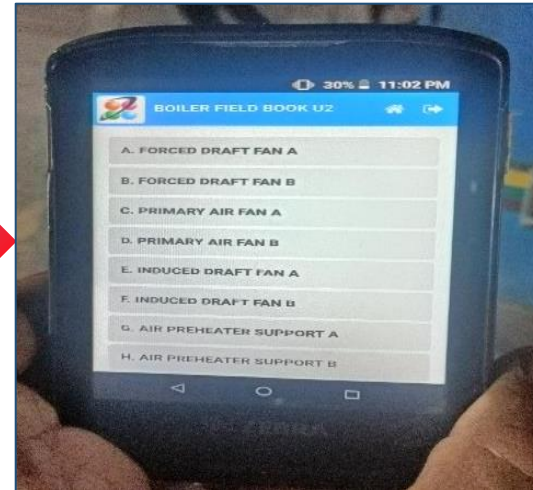
In phase-II Total 17 field log books are digitalized through QR code scan-based logbook filling

Following are challenges faced during digitalizing field logbooks:

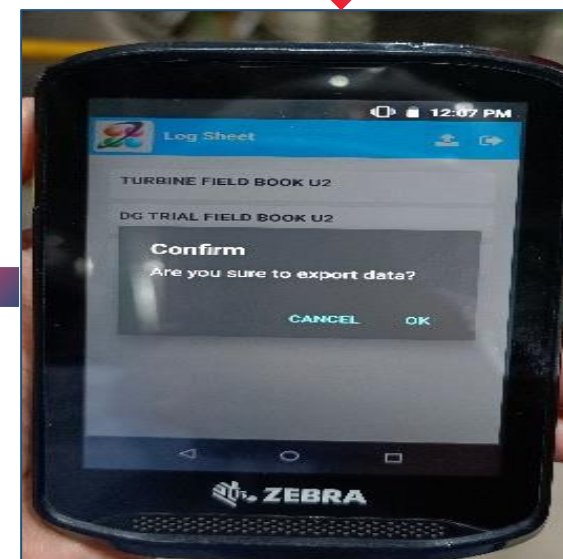
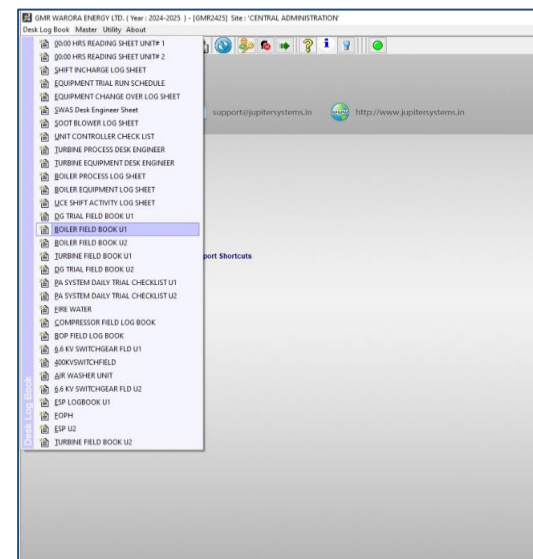
Solution	Challenges Faced
Barcode scanning	<ul style="list-style-type: none"><li>• Data authenticity</li><li>• Log time</li><li>• Field round</li></ul>
Handheld Mobile device	<ul style="list-style-type: none"><li>• Ease of data entry</li><li>• Logbook filling</li><li>• Equipment durability</li></ul>
Local area WIFI connection	<ul style="list-style-type: none"><li>• Data management</li><li>• Data communication</li><li>• Data Security</li></ul>

**In phase-II Total 17 field logbooks are digitalized through QR code scan-based logbook filling**

# Phase-2 Journey (Field Logbooks)



DESCRIPTION	UOH	RANGE	A-SHIFT
FORCED DRAFT FAN		A/N	
COOL. PUMP IN SERVICE		A/N	
COOLERS IN SERVICE		A/N	
FILTER IN SERVICE		A/N	
PUMP DISCHARGE PRESSURE	MPa	2.5-4.0	
TURBINE OIL PRES. AFTER COOLER	MPa	< 2	
OIL TANK LEVEL	%	50-70	
TANK OIL TEMPERATURE	°C	30-50	
PRIMARY AIR FAN			
OIL PUMP IN SERVICE		A/N	
CONTROL OIL PRES. BEFORE FILTER	MPa	3.5	
CONTROL OIL PRES. AFTER FILTER	MPa	3.2	
LUBE OIL INLET TEMPERATURE	°C	<50	
LUBE OIL OUTLET TEMPERATURE	°C	<75	
FILTER IN SERVICE		A/N	
LUBE OIL PRESSURE	MPa	0.20 to 0.40	
LUBE OIL COOLER IN SERVICE		A/N	
TANK LEVEL	%	55 to 70	
TANK OIL TEMPERATURE	°C	35 to 50	
INDUCED DRAFT FAN			
COOLERS IN SERVICE		A/N	
OIL PRESSURE BEFORE COOLER	Bar	3.2	
OIL PRESSURE AFTER COOLER	Bar	3.2	
OIL TEMP BEFORE COOLERS	°C	<50	
OIL TEMP AFTER COOLERS	°C	<50	
LUBE OIL PRESSURE	Bar	> 0.1	

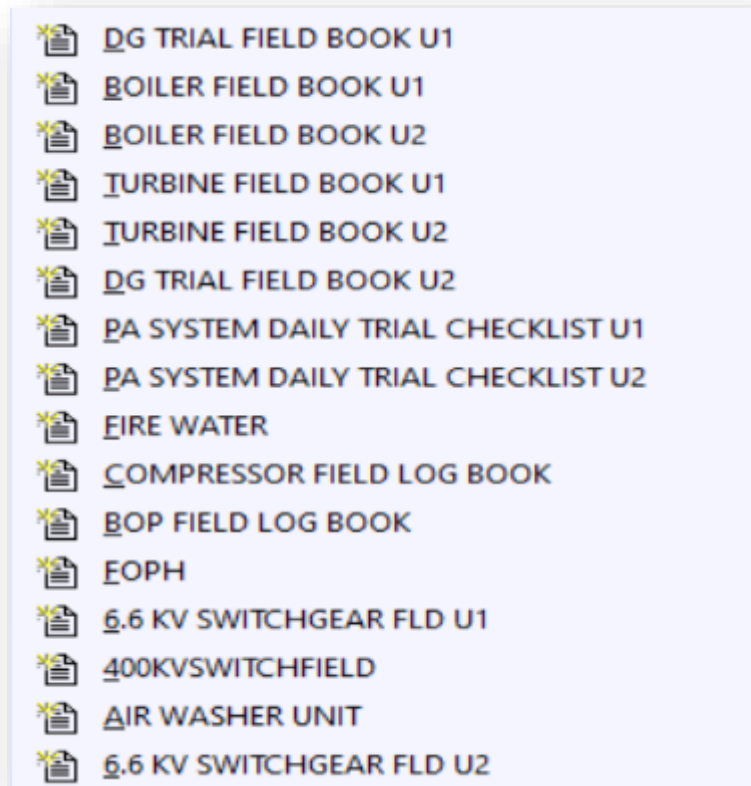


# Phase-2 Journey (Field Logbooks)

## Customized QR-Based Digital

Introducing a QR code-based solution for field logbook entry in Phase-II of the digitalization journey for (GWEL) operations is a commendable initiative to address the challenges associated with manual data entry and the potential for errors. This innovative solution enhance accuracy, streamline data collection, and improve overall Field operational efficiency.

❖ The shift-wise data entry system created



❖ Equipment Parameter Normal Range configured

TURBINE FIELD BOOK U1-TURBINEFIELDU1\_26102023

Add Information...

**GAR** **GMR WARORA ENERGY**

TURBINE FIELD LOG SHEET U

DATE: 02/02/2024

DESCRIPTION	UNITS	RANGE	A-SHIFT
<b>EH OIL SYSTEMS 6 MTR</b>			
PUMP IN SERVICE		A/B	▼
TANK LEVEL	cm	44-55	
TANK TEMPERATURE	°c	43.00-54.00	55.00
DISCHARGE PRESSURE	MPa	9.8-15.0	
SYSTEM PRESSURE	MPa	9.8-14.3	9.70
COOLER IN SERVICE		A/B/BOTH	▼
FILTER PUMP	MPa	0.32	
FILTER DP			▼

## QR Code Printing machine

Provide flexibility in QR code design and content to accommodate diverse operational needs and ensure high print quality to guarantee the readability and scanning reliability of QR codes in various operational conditions.

❖ QR codes prepared for individual equipment's

❖ QR code Printing machine

❖ QR codes stickers are placed at all equipment's



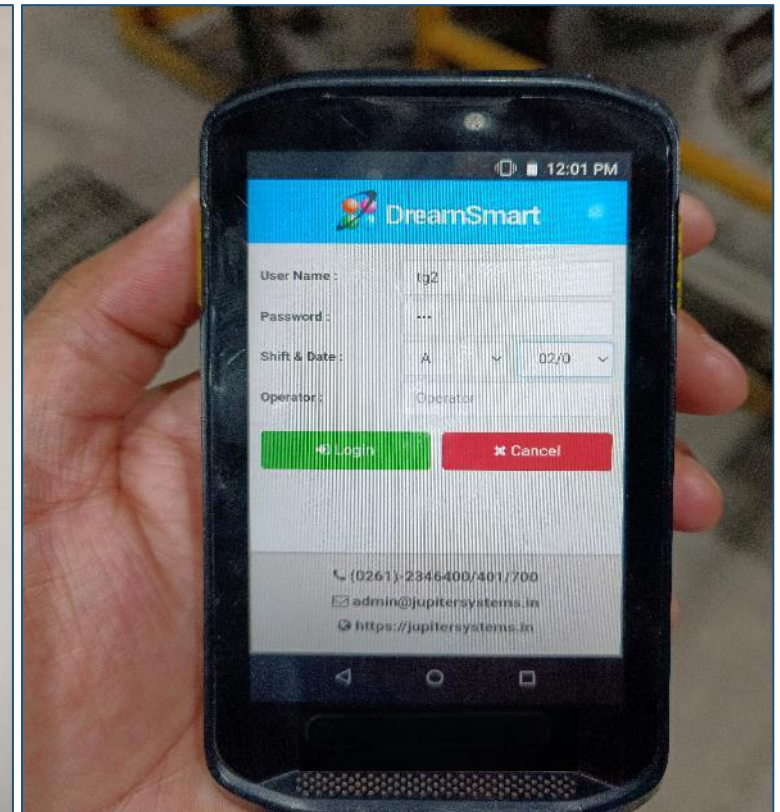
## Real-time Data Stamping Device

The use of QR codes significantly reduces the likelihood of errors during data entry. By scanning the QR codes on individual equipment, field operators can ensure that the parameters recorded are directly associated with the specific equipment, minimizing the risk of discrepancies.

❖ The mobile-compatible devices with installed software



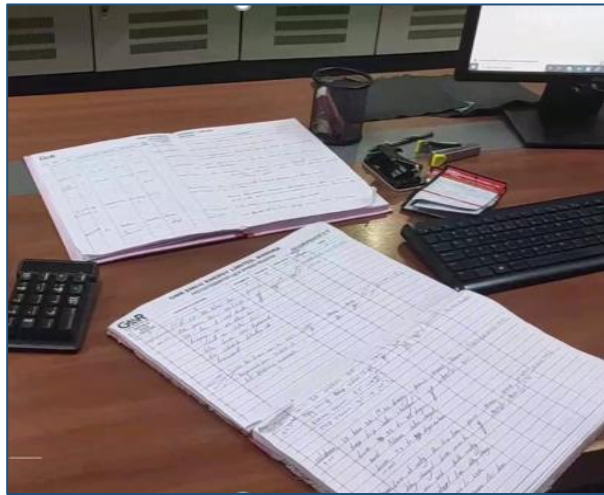
❖ Device has an individual field engineer login





# Phase-2 Journey (Field Logbooks)

## BEFORE



METERING																				
A-SHIFT						B-SHIFT						C-SHIFT								
LINE1	TR1	Q1	TR2	TR3	TR4	LINE1	TR1	Q1	TR2	TR3	TR4	LINE1	TR1	Q1	TR2	TR3	TR4			
TR (A)	542.9	542.5	542.0	541.4	539.5	74.9	111.1	97.7	258.8	348.7	505.3	519.4	545.6	77.1	111.1	99.3	492.9	555.3	568.8	522.9
TR (B)	314.4	314.2	313.9	314.0	314.2	79.1	111.6	107.6	237.5	304.4	427.8	472.4	481.8	111.4	111.4	111.4	333.3	342.2	345.9	341.6
TR (C)	579.3	579.4	579.4	579.4	579.4	97.6	111.4	103.4	241.5	327.5	437.1	471.7	471.7	111.4	111.4	111.4	321.6	321.6	321.6	321.6
VR (A)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
VR (B)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
VR (C)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
Q (A)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
Q (B)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
Q (C)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
SP (A)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
SP (B)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
SP (C)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
PF	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0

METERING																	
A-SHIFT						B-SHIFT						C-SHIFT					
CH1	CH2	CH3	CH4	CH5	CH6	CH1	CH2	CH3	CH4	CH5	CH6	CH1	CH2	CH3	CH4	CH5	CH6
SP VOLTAGE (V)	431	435	435	431	436	439	438	436	436	436	436	436	436	436	436	436	436
SP CURRENT (A)	55	56	56	55	56	57	57	57	57	57	57	57	57	57	57	57	57
SP POWER (W)	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
SP PF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

REMARKS: - working Pump head broken  
 \* 67. Pump and Run trial ok  
 \* 67. Pump c/o and ok  
 \* m (DS) - 566.842

DESK OPERATOR NAME: Suresh Mahler SIGNATURE: [Signature]  
 B-SHIFT: Nishant Mehta SIGNATURE: [Signature]  
 C-SHIFT: [Signature]

## AFTER



METERING																				
A-SHIFT						B-SHIFT						C-SHIFT								
LINE1	TR1	Q1	TR2	TR3	TR4	LINE1	TR1	Q1	TR2	TR3	TR4	LINE1	TR1	Q1	TR2	TR3	TR4			
TR (A)	542.9	542.5	542.0	541.4	539.5	74.9	111.1	97.7	258.8	348.7	505.3	519.4	545.6	77.1	111.1	99.3	492.9	555.3	568.8	522.9
TR (B)	314.4	314.2	313.9	314.0	314.2	79.1	111.6	107.6	237.5	304.4	427.8	472.4	481.8	111.4	111.4	111.4	333.3	342.2	345.9	341.6
TR (C)	579.3	579.4	579.4	579.4	579.4	97.6	111.4	103.4	241.5	327.5	437.1	471.7	471.7	111.4	111.4	111.4	321.6	321.6	321.6	321.6
VR (A)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
VR (B)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
VR (C)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
Q (A)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
Q (B)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
Q (C)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
SP (A)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
SP (B)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
SP (C)	579.3	579.4	579.4	579.4	579.4	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2	415.2
PF	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0

# Sample Field Logbook



Site : 'A' -> GMR WARORA ENERGY LTD. ( Year : 2024-2025 ) - [GMR2324\_2]  
 BOILER FIELD BOOK U2 (Last Updated by : 77742 @ / / ) - BOILERFIELDU2\_26102023

GMR WARORA ENERGY LTD		GWEL/IMS/PRO/07/07.5.11							
BOILER FIELD LOG SHEET U-2		DATE:		31/12/2023					
DISCRPTION	UOM	RANGE	A-SHIFT		B-SHIFT		C-SHIFT		
			A	B	A	B	A	B	
<b>FORCED DRAFT FAN</b>									
OIL PUMP IN SERVICES	-	A/B							
COOLER IN SERVICES	-	A/B							
FILTER IN SERVICE	-	A/B							
PUMP DISCHARGE PRESSURE	MPa	2.5-4.0			2.40	3.00			
RETURN OIL PRES. AFTER COOLER	MPa	< 2			0.00	0.00			
OIL TANK LEVEL	%	35-70			45.00	45.00			
TANK OIL TEMPERATURE	°C	30-50			30.00	32.00			
<b>PRIMARY AIR FAN</b>									
OIL PUMP IN SERVICE	-	A/B							
CONTROL OIL PRES. BEFORE FILTER	MPa	3.5			2.80	3.10			
CONTROL OIL PRES. AFTER FILTER	MPa	3.2			2.70	2.80			
LUBE OIL INLET TEMPRETURE	°C	<60			66.00	60.00			
LUBE OIL OUTLET TEMPRETURE	°C	<75			66.00	70.00			
FILTER IN SERVICE	-	A/B							
LUBE OIL PRESSURE	MPa	0.2-0.4			0.32	0.30			
LUBE OIL COOLER IN SERVICE	-	A/B							
TANK LEVEL	%	35-70			70.00	60.00			
TANK OIL TEMPRETURE	°C	<80			74.00	74.00			
<b>INDUCED DRAFT FAN</b>									
COOLER IN SERVICE	-	A/B							
OIL PRESSURE BEFORE COOLER	Bar	3.2			3.10	2.60			
OIL PRESSURE AFTER COOLER	Bar	2.2			2.20	1.00			
OIL TEMP BEFORE COOLER	°C	<95			70.00	64.00			
OIL TEMP AFTER COOLER	°C	<65				34.00			
LUBE OIL PRESSURE	Bar	0.4-0.65			0.90	0.85			
LUBE OIL TEMPRETURE	°C	45-65			52.00	52.00			
SCOOP TUBE OIL TEMP	°C	95			71.20	75.30			
CCCW SUPPLY PRESSURE	Bar	2.5			0.30				
CCCW RETURN PRESSURE	Bar	2			0.22	0.22			
CCCW SUPPLY TEMP.	°C	<34			30.00				
CCCW RETURN TEMP.	°C	<38			35.00	0.35			
FILTER IN SERVICE	-	A/B							
FILTER DP	Bar	<0.6			0.16	0.36			
TANK LEVEL	%	35-70			50.00	45.00			
TANK OIL TEMPERATURE	°C	<95			64.00				
<b>AIR PREHEATER</b>									
LOP IN SERVICE	-	A/B							
OIL PRESSURE	MPa	0.15-0.4							
FILTER IN SERVICE	-	A/B							

**Sample Boiler Field log book**

**GMR WARORA ENERGY LTD.**

LOG BOOK : 6.6 KV SWITCHGEAR FLD  
 U2  
 GROUP : W. ALL BREAKERS TRIP  
 CIRCUIT HEALTHY

## Efficiency in Field Rounds

### Real-time Data Stamping

- ❖ Field operators no longer need to memorize parameters or manually write them down before transferring the information to the logbook

### Time saving

- ❖ Time saving and utilize in other activities



### Equipment Healthiness

- ❖ Ensure Equipment parameters are in the normal operating range

### Prevent from Data duplication

- ❖ Errors in handwritten logs can result in misinterpretation and mistakes in decision – making processes

## Training and Integration

We provide training to all main plant control room engineers for well-versed in using the Digital logbooks software and enhances user adoption and minimizes disruptions during the transition.

❖ **Training Provided to all main plant operation team and associates**

❖ **Knowledge sharing to sister company GMR Kamlanga energy ltd.**

❖ **Digital logbook user access SOP prepared and integrated in management system.**

### Digital logbook Procedure in GWEL

Field Operator	Desk Operator	Unit controller	Shift Incharge
<ul style="list-style-type: none"> <li>Scan QR code and Enters values in zebra device</li> </ul>	<ul style="list-style-type: none"> <li>Fill Digital Desk log books (Boiler and turbine)</li> </ul>	<ul style="list-style-type: none"> <li>Review the desk operator logbook, enter comments if required</li> </ul>	<ul style="list-style-type: none"> <li>Fill SCE logbook and review Unit control logbooks</li> </ul>
<ul style="list-style-type: none"> <li>Transfer the file in computer</li> </ul>	<ul style="list-style-type: none"> <li>Review the field logbooks</li> </ul>	<ul style="list-style-type: none"> <li>Fill digital UC checklist and logbook</li> </ul>	<ul style="list-style-type: none"> <li>Click on UC and SCE logbooks mail option, automatically mail trigger to all assigned team and document saved in assigned folder</li> </ul>
<ul style="list-style-type: none"> <li>Create logbooks data automatically enter into system</li> </ul>	<ul style="list-style-type: none"> <li>Digital Log book Review-1 by: Unit controller</li> </ul>	<ul style="list-style-type: none"> <li>Digital Log book Review by: Shift Incharge</li> </ul>	
<ul style="list-style-type: none"> <li>Digital Log book Review -1 by: Desk engineer</li> </ul>	<ul style="list-style-type: none"> <li>Digital Log book Review -2 by: Shift Incharge</li> </ul>	<ul style="list-style-type: none"> <li>Click on Field and desk logbooks mail option, automatically mail trigger to all assigned team and document saved in assigned folder</li> </ul>	
<ul style="list-style-type: none"> <li>Digital Log book Review -2 by: Unit controller</li> </ul>			

## Best Practices In GWEL Thermal Power Plant For Logbook Management

### ❖ We achieved Paperless Process

GWEL has established a user-friendly digital platform for the submission of logbook data, eliminating the need for paper-based processes. **As of now GWEL total 47 Main plant and BOP area log books are digitalized and saved more than 1 lakh sheets of papers.**

### ❖ Data Security Measures and Privacy

Digital log book application is purely TCP-IP network-based desktop application with multi-tasking, multi user (no limitation for application users) support. TCP/IP stands for Transmission Control Protocol/Internet Protocol and is a suite of communication protocols used to interconnect network devices on the internet and it is having firewall setup.

The digitalization of all logbooks through advanced technologies like QR codes and centralized platforms not only enhances operational efficiency but also aligns with industry standards. Implementing these best Practices, GWEL Thermal Power Plants ensures a seamless transition to a paperless and digitally secure environment, promoting sustainable and reliable power generation.

# Way Forward for Digitalization



Integrating equipment's field sop, isolation and normalization checklists.

Field Parameter history trend access

Maintenance checklists.

Expansion to other plants and units



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**Thank  
you**

